OPEN MEETING

MEMORANDUM



RECEIVED

THE COMMISSION

Utilities Division

DATE: May 12, 2009 2009 MAY 12 P 2: 07

Arizona Corporation Commission DOOKETED

MAY 1 3 2009



RE:

TO:

FROM:

UNS ELECTRIC, INC. -- APPLICATION FOR APPROVAL OF A PROPOSED DEMAND-SIDE MANAGEMENT TARGETED BASELINE STUDY (DOCKET

NO. E-04204A-09-0127)

On March 17, 2009, UNS Electric, Inc. ("UNS Electric" or "the Company") filed an application for approval of its proposed demand-side management ("DSM") targeted baseline study ("Baseline Study"), and to recover the cost of the Baseline Study through the Company's DSM Surcharge, or adjustor rate.

The purpose of the Baseline Study is: (i) to evaluate existing energy efficiency, or DSM¹ programs; (ii) to identify new energy efficiency, or DSM, program opportunities; and (ii) to provide Arizona-based estimates on costs and savings, so that programs can be accurately screened for cost-effectiveness.

The Company has identified four primary areas of research: (i) Baseline Efficiency Characteristics, Market Availability and Customer Penetration Rates; (ii) DSM Measure Incremental Costs; (iii) Baseline Profiles of Key Customer Market Segments; and (iv) Market Assessment Review of Key DSM Sectors.

To limit costs and enhance efficiency, UniSource Energy Corporation, the parent company of TEP, UNS Gas and UNS Electric, requested an estimate from an existing DSM contractor ² for a study encompassing all three companies. The resulting estimate was based on performing the Baseline Study for all three companies at once, to take advantage of combined travel, training and on-site analysis. Performing a study on only one or two companies would be less economically efficient and would result in increased per-company costs. asked that the Baseline Study funding be approved for all three companies, so that the economic benefit of doing a combined study is preserved.

¹ DSM is the planning, implementation, and evaluation of programs to shift peak load to off-peak hours, to reduce peak demand ("kW") and/or to reduce energy consumption ("kWh" or "therms") in a cost-effective manner. DSM may include energy efficiency, load management, and demand response.

² The Company states that Summit Blue was selected to perform the Baseline Study because they are already performing Measurement, Analysis and Research on the UniSource DSM programs and are familiar with the existing DSM portfolios for TEP, UNS Gas and UNS Electric.

THE COMMISSION May 12, 2009 Page 2

The total estimate for a Baseline Study covering TEP, UNS Gas and UNS Electric is \$590,550; \$148,611 of this amount is associated with the UNS Electric component of the DSM Targeted Baseline Study. The \$148,611 estimate is based on the number of hours it would take to complete the baseline study in UNS Electric' territory.

The increased cost, per kWh, of the Baseline Study for UNS Electric would be \$0.000082, resulting in an approximately nine cent per month increase on a typical summer bill and a 5.4 cent increase on a typical winter bill, if the entire cost of the Baseline Study were recovered in a single year.³

Staff has recommended that the Commission approve cost recovery for the UNS Electric component of the DSM Targeted Baseline Study. The proposed study will: (i) provide a basis for evaluating and enhancing the Company's energy efficiency programs; (ii) assist in identifying new efficiency programs or measures; and (iii) provide a standard against which to measure the progress of the Company's DSM programs in meeting energy efficiency goals.

To limit costs, Staff has recommended that recovery for the UNS Electric component of the Baseline Study be capped at \$149,000.

Staff has recommended that the DSM Targeted Baseline Study (encompassing TEP, UNS Gas and UNS Electric) be filed with the Utilities Division once it is completed.

Summary of Staff Recommendations

- Staff recommends that the application for cost recovery for the UNS Electric component of the Demand-Side Management Targeted Baseline Study be approved.
- Staff recommends that cost recovery for the UNS Electric component of the Baseline Study be capped at \$149,000.

³ However, the Company is initially proposing to recover only \$13,633 (9%) of the cost of the Baseline Study for UNS Electric; this would result in increases of less than a cent in summer and approximately half a cent in winter during the 2009-2010 program year, and an increase to approximately eight cents in summer and five cents in winter in the following year.

Staff recommends that the completed DSM Targeted Baseline Study (encompassing, TEP, UNS Gas and UNS Electric) be filed with the Utilities Division once it is completed.

Ernest G. Johnson

Director

Utilities Division

EGJ:JMK:lhm\NS

ORIGINATOR: Julie McNeely-Kirwan

1	BEFORE THE ARIZONA CORPORATION COMMISSION		
2	KRISTIN K. MAYES Chairman		
3	GARY PIERCE		
4	Commissioner PAUL NEWMAN Commissioner		
5	Commissioner SANDRA D. KENNEDY		
6	Commissioner BOB STUMP Commissioner		
7	Commissioner		
8	IN THE MATTER OF THE APPLICATION) DOCKET NO. E-04204A-09-0127		
9	OF UNS ELECTRIC, INC. FOR APPROVAL DECISION NO		
10	MANAGEMENT TARGETED BASELINE) <u>ORDER</u> STUDY		
11	}		
12			
13	Open Meeting		
14	May 27 and 28, 2009 Phoenix, Arizona		
15	BY THE COMMISSION:		
16	<u>FINDINGS OF FACT</u>		
17	1. UNS Electric, Inc. ("UNS Electric" or "the Company") is engaged in providing		
18	electric power within portions of Arizona, pursuant to authority granted by the Arizona		
19	Corporation Commission.		
20	2. On March 17, 2009, UNS Electric, Inc. filed an application for approval of its		
21	proposed demand-side management ("DSM") targeted baseline study ("Baseline Study"), and to		
22	recover the cost of the Baseline Study through the Company's DSM Surcharge, or adjustor rate.		
23	3. The purpose of the Baseline Study is: (i) to evaluate existing energy efficiency, or		
24	DSM ¹ programs; (ii) to identify new energy efficiency, or DSM, program opportunities; and (ii) to		
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26			
27	¹ DSM is the planning, implementation, and evaluation of programs to shift peak load to off-peak hours, to reduce peak		
demand ("kW") and/or to reduce energy consumption ("kWh" or "therms") in a cost-effective manner include energy efficiency, load management, and demand response.			

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provide Arizona-based estimates on costs and savings, so that programs can be accurately screened for cost-effectiveness.

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4. The Company has identified four primary areas of research: (i) Baseline Efficiency Characteristics, Market Availability and Customer Penetration Rates; (ii) DSM Measure Incremental Costs; (iii) Baseline Profiles of Key Customer Market Segments; and (iv) Market Assessment Review of Key DSM Sectors.

- 5. To limit costs and enhance efficiency, UniSource Energy Corporation, the parent company of TEP, UNS Gas and UNS Electric, requested an estimate from an existing DSM contractor² for a study encompassing all three companies. The resulting estimate was based on performing the Baseline Study for all three companies at once, to take advantage of combined travel, training and on-site analysis. Performing a study on only one or two companies would be less economically efficient and would result in increased per-company costs. UniSource has asked that the Baseline Study funding be approved for all three companies, so that the economic benefit of doing a combined study is preserved.
- 6. The total estimate for a Baseline Study covering TEP, UNS Gas and UNS Electric is \$590,550; \$148,611 of this amount is associated with the TEP component of the DSM Targeted Baseline Study. The \$148,611 estimate is based on the number of hours it would take to complete the baseline study in UNS Electric' territory.
- 7. The increased cost, per kWh, of the Baseline Study for UNS Electric would be \$0.000082, resulting in an approximately nine cent per month increase on a typical summer bill and a 5.4 cent increase on a typical winter bill, if the entire cost of the Baseline Study were recovered in a single year.³

² The Company states that Summit Blue was selected to perform the Baseline Study because they are already performing Measurement, Analysis and Research on the UniSource DSM programs and are familiar with the existing DSM portfolios for TEP, UNS Gas and UNS Electric.

³However, the Company is initially proposing to recover only \$13,633 (9%) of the cost of the Baseline Study for UNS Electric; this would result in increases of less than a cent in summer and approximately half a cent in winter during the 2009-2010 program year, and an increase to approximately eight cents in summer and five cents in winter in the following year.

- 8. Staff has recommended that the Commission approve cost recovery for the UNS Electric component of the DSM Targeted Baseline Study. The proposed study will: (i) provide a basis for evaluating and enhancing the Company's energy efficiency programs; (ii) assist in identifying new efficiency programs or measures; and (iii) provide a standard against which to measure the progress of the Company's DSM programs in meeting energy efficiency goals.
- 9. To limit costs, Staff has recommended that recovery for the UNS Electric component of the Baseline Study be capped at \$149,000.
- 10. Staff has recommended that the DSM Targeted Baseline Study (encompassing TEP, UNS Gas and UNS Electric) be filed with the Utilities Division once it is completed.

CONCLUSIONS OF LAW

- 1. UNS Electric is an Arizona public service corporation within the meaning of Article XV, Section 2, of the Arizona Constitution.
- 2. The Commission has jurisdiction over UNS Electric and over the subject matter of the application.
- 3. The Commission, having reviewed the application and Staff's Memorandum dated May 12, 2009, and concludes that it is in the public interest to approve cost recovery for the UNS Electric component of the DSM Targeted Baseline Study.

ORDER

IT IS THEREFORE ORDERED that cost recovery for the UNS Electric, Inc. component of the DSM Targeted Baseline Study be, and hereby is, approved.

IT IS FURTHER ORDERED recommended that recovery for the UNS Electric, Inc. component of the Baseline Study be capped at \$149,000.

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Decision No.

1	IT IS FURTHER ORDERED that the DSM Targeted Baseline Study (encompassing				
2	Tucson Electric Power Company, UNS Gas, Inc. and UNS Electric, Inc.) be filed with the Utilities				
3	Division once it is completed.				
4	IT IS FURTHER ORDERED that this Decision shall become effective immediately.				
5	BY THE ORDER OF THE ARIZONA CORPORATION COMMISSION				
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7	CHAIRMAN	COMMI	SSIONER		
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9					
10	COMMISSIONER	COMMISSIONER	COMMISSIONER		
11		IN WITNESS WHEDEOF I	MICHAEL KEADNS Interim		
12	IN WITNESS WHEREOF, I, MICHAEL KEARNS, Intering Executive Director of the Arizona Corporation Commission have hereunto, set my hand and caused the official seal of the commission has been set of the Arizona Corporation Commission.				
13		this Commission to be affixed	ed at the Capitol, in the City of		
14		Phoenix, thisday of	, 2009.		
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16 17					
18		MICHAEL KEARNS INTERIM EXECUTIVE DIR	ECTOR		
19		INTERIW EXECUTIVE DIN	ECTOR		
20	DISSENT:				
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			Decision No.		
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SERVICE LIST FOR: UNS Electric, Inc. 1 DOCKET NO. E-04204A-09-0127 2 3 Mr. Philip Dion UniSource Energy Corporation One South Church Avenue, Suite 200 Tucson, Arizona 85701-1623 5 6 Mr. Ernest G. Johnson Director, Utilities Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007 9 Ms. Janice M. Alward 10 Chief Counsel, Legal Division Arizona Corporation Commission 11 1200 West Washington Street Phoenix, Arizona 85007 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27

Decision No.